

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>278,560</b>	<b>11,358</b>	--	--	<b>41,658</b>	<b>31,784</b>	<b>1,066</b>	<b>-10,655</b>	<b>264,115</b>	<b>110,966</b>	<b>0</b>	<b>593,490</b>
<b>Hydrocarbon Gas Liquids</b>	<b>120,673</b>	<b>-3,450</b>	<b>-17</b>	<b>15,290</b>	--	<b>30,246</b>	--	<b>12,836</b>	<b>10,650</b>	<b>58,074</b>	<b>81,181</b>	<b>154,937</b>
Natural Gas Liquids	120,673	-3,450	-17	9,610	--	29,879	--	12,740	10,650	58,074	75,230	153,886
Ethane	51,990	--	--	134	--	16,970	--	-2,463	--	9,855	61,702	42,860
Propane	36,163	--	--	4,725	--	9,573	--	5,054	--	38,238	7,169	49,992
Normal Butane	9,668	--	--	4,973	--	5,129	--	7,695	1,725	9,850	500	36,670
Isobutane	9,587	--	--	-222	--	794	--	-35	4,273	62	5,860	10,777
Natural Gasoline	13,265	-3,450	-17	--	--	-2,587	--	2,489	4,652	70	0	13,587
Refinery Olefins	--	--	--	5,680	--	367	--	96	--	--	5,951	1,051
Ethylene	--	--	--	3	--	--	--	0	--	--	3	0
Propylene	--	--	--	5,968	--	367	--	78	--	--	6,257	670
Normal Butylene	--	--	--	-291	--	--	--	18	--	--	-309	381
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>-7,907</b>	<b>4,751</b>	--	<b>15,521</b>	<b>-59,773</b>	<b>3,250</b>	<b>-2,975</b>	<b>-54,442</b>	<b>9,944</b>	<b>3,315</b>	<b>129,646</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	4,751	--	147	4,603	3,915	-580	8,966	1,712	3,318	5,630
Hydrogen	--	--	--	--	--	--	4,111	--	4,111	--	0	--
Biofuels (including Fuel Ethanol)	--	--	4,751	--	147	4,603	-196	-580	4,855	1,712	3,318	5,630
Fuel Ethanol	--	--	737	--	--	5,274	-196	-246	4,615	1,447	0	3,975
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	4,014	--	147	-671	--	-333	240	265	3,318	1,655
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-7,907	--	--	14,339	293	--	-1,099	1,452	6,372	0	46,795
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,035	-64,669	-665	-1,283	-64,876	1,860	0	77,196
Reformulated	--	--	--	--	--	-15,718	3,819	179	-12,099	21	0	11,749
Conventional	--	--	--	--	1,035	-48,951	-4,483	-1,462	-52,777	1,840	0	65,447
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	-13	16	--	-3	25
<b>Finished Petroleum Products</b>	--	--	<b>5</b>	<b>223,238</b>	<b>4,356</b>	<b>-46,970</b>	<b>861</b>	<b>-2,350</b>	--	<b>83,235</b>	<b>100,604</b>	<b>103,705</b>
Finished Motor Gasoline	--	--	--	67,325	--	-2,571	861	756	--	21,859	43,000	7,827
Reformulated	--	--	--	14,500	--	--	-3,007	--	--	--	11,493	--
Conventional	--	--	--	52,825	--	-2,571	3,868	756	--	21,859	31,507	7,827
Finished Aviation Gasoline	--	--	--	191	--	-159	--	-96	--	--	128	399
Kerosene-Type Jet Fuel	--	--	--	27,173	--	-17,316	--	468	--	4,305	5,084	13,817
Kerosene	--	--	--	180	--	--	--	123	--	50	7	597
Distillate Fuel Oil	--	--	5	87,147	--	-27,024	--	-1,027	--	31,416	29,739	41,635
15 ppm sulfur and under	--	--	5	83,330	--	-26,675	--	-905	--	27,776	29,789	35,345
Greater than 15 to 500 ppm sulfur	--	--	0	2,270	--	-105	--	-179	--	2,086	258	1,235
Greater than 500 ppm sulfur	--	--	--	1,547	--	-244	--	57	--	1,554	-308	5,055
Residual Fuel Oil	--	--	--	2,678	1,783	495	--	-1,197	--	4,172	1,981	18,531
Less than 0.31 percent sulfur	--	--	--	304	--	76	--	-278	--	NA	NA	1,340
0.31 to 1.00 percent sulfur	--	--	--	854	263	292	--	-719	--	NA	NA	5,205
Greater than 1.00 percent sulfur	--	--	--	1,520	1,520	127	--	-200	--	NA	NA	11,986
Petrochemical Feedstocks	--	--	--	5,637	364	-244	--	172	--	1,254	4,331	2,136
Naphtha for Petro. Feed. Use	--	--	--	2,882	240	-244	--	-3	--	--	2,881	1,464
Other Oils for Petro. Feed. Use	--	--	--	2,755	124	--	--	175	--	1,254	1,450	672
Special Naphthas	--	--	--	589	575	-25	--	-156	--	--	1,295	719
Lubricants	--	--	--	3,412	1,025	-521	--	-323	--	2,654	1,585	8,749
Waxes	--	--	--	123	8	--	--	-2	--	20	113	269
Petroleum Coke	--	--	--	14,194	601	576	--	-792	--	17,110	-947	3,186
Marketable	--	--	--	11,140	601	576	--	-792	--	17,110	-4,001	3,186
Catalyst	--	--	--	3,054	--	--	--	--	--	--	3,054	--
Asphalt and Road Oil	--	--	--	1,900	--	-174	--	-395	--	336	1,785	5,104
Still Gas	--	--	--	11,000	--	--	--	--	--	--	11,000	--
Miscellaneous Products	--	--	--	1,689	--	-7	--	119	--	60	1,503	736
<b>Total</b>	<b>399,233</b>	<b>0</b>	<b>4,739</b>	<b>238,528</b>	<b>61,535</b>	<b>-44,713</b>	<b>5,177</b>	<b>-3,144</b>	<b>220,323</b>	<b>262,219</b>	<b>185,101</b>	<b>981,778</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.